

AZ:COFF

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

MAR 31 10 42 AM '92

ARIZONA CORPORATION COMMISSION
OF THE STATE OF ARIZONA

ORIGINAL

March 20, 1992

Continental Divide Electric Cooperative, Inc. hereby give notice to the public and the Arizona Corporation Commission of the filing and publishing of the following new rate schedules which are attached hereto:

Original Rate No.	Title of Sheet	Cancelling Rate No.	Date Effective
1	1st Revised Rate No. 1 " Residential Service " "RS"		04/01/92
2	1st Revised Rate No. 2 " Commercial. Service " "CS"		04/01/92
3	1st Revised Rate No. 3 " Large Power Service " "LPS"		04/01/92
5	1st Revised Rate No. 5 " Private Area Lighting Service " "FALS"		04/01/92

CONTINENTAL DIVIDE ELECTRIC
COOPERATIVE, INC.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

ORIGINAL

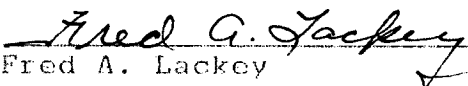
TABLE OF CONTENTS

RATES

<u>RATE NO.</u>	<u>TITLE</u>
1	Residential Service
2	Commercial Service
3	Large Power Service - First. Revision
4	Industrial Service - First Revision
5	Private Area Lighting Service
6	Street Lighting Service
7	Special Charges
9	Qualifying Facility Supplementary Power Service
10	Qualifying Facility Back-up Power Service
11	Qualifying Facility Maintenance Power Service
12	Qualifying Facility Interruptible Power Service
13	Qualifying Facility Purchase Rate

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

EFFECTIVE APRIL 1, 1992


Fred A. Lackey
Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE NO. 1

CANCELLING ORIGINAL RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 1 of 4

AVAILABILITY:

Available only for normal domestic power use to individual residences, individual dwelling units, and individual apartments within the Utility 's service area. Service under this schedule is not available for master--metered multiple housing units, business establishments or public buildings.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/servicer

5.00 per billing Period. (System Charge

-PLUS-

All kWh per billing period @ \$0.0768/kWh

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities and other administrative costs .

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC..
FIRST REVISED RATE NO. 1
CANCELLING ORIGINAL RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 2 of 4

MINIMUM CHARGES:

The minimum charges per billing period shall be the highest of the following:

- (1) \$5.00 per billing period with no allowance for kWh.
- (2) Minimum charges in accordance with Line Extension Policy or contract (no power allowed for the first \$5.00).
- (3) Minimum charges established by special contract between the consumer and the Utility.

Any energy allowances shall be made only during the billing period in which they occurred.

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.0656732/kWh sold, flow through to the users such increases or decreases, in accordance with Arizona Corporation Commission Rules.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 577461

EFFECTIVE APRIL 1, 1992

Fred A. Lackey
Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
FIRST REVISED RATE NO. 1
CANCELLING ORIGINAL RATE NO. 1

RESIDENTIAL SERVICE
(Schedule " KS")

Page 3 of 4

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the gross receipts and compensating tax act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxer-) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT:

All bills are net and payable within 20 days from the date of bill.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

EFFECTIVE APRIL 1, 1992

Fred A. Lackey
Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
FIRST REVISED RATE NO. 1
CANCELLING ORIGINAL RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 4 of 4

BUDGET BILLING:

Upon the request of the consumer and for his convenience, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the Arizona Corporation Commission.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases the minimum charges, conditions of furnishings substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's rules and regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

CONTINENTAL, DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE NO. 2

CANCELLING ORIGINAL RATE NO. 2

ORIGINAL

COMMERCIAL SERVICE
(Schedule "CS")

Page 1 of 4

AVAILABILITY:

Available to all commercial, business, professional, public building and industrial loads requiring less than 50 kVA of transformer capacity at a single service location within the Utility's service area.

CHARACTER OF SERVICE:

Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

NET RATE: PER BILLING PERIOD: (or part thereof/service)

\$7 . 50 per billing period (System Charge)

PLUS_

All kWh per billing period @ \$0.0791/kWh

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities and other administrative costs.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

EFFECTIVE APRIL 1, 1992

Fred A. Lackey
Fred A. Lackey, Manager

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
FIRST REVISED RATE NO. 2
CANCELLING ORIGINAL RATE NO. 2

ORIGINAL

COMMERCIAL SERVICE
(Schedule "CS")

Page 2 of 4

MINIMUM CHARGES:

The minimum charges per billing period shall be the highest of the following:

- (1) 9'7.50 per billing period with no allowance for kWh.
- (2) Minimum charges in accordance with Line Extension Policy or contract (no power allowed for the first \$7.50)
- (3) Minimum charges established by special contract between the consumer and the Utility.

Any energy allowances shall be made only during the billing period in which they occurred.

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.0656732/kWh sold, flow through to the user such increases or decreases, in accordance with Arizona Corporation Commission Rules.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746 I

Fred A. Lackey
Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE, NO. 2
CANCELLING ORIGINAL RATE NO. 2

SERVICEIAL SERVICE
(Schedule "cS")

Page 3 of 4

ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the gross receipts and compensating tax act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERM OF PAYMENT:

All bills are net and payable within 20 days from date of bill.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

APPROVED FOR FLING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE NO. 2

CANCELLING ORIGINAL RATE NO. 2

COMMERCIAL SERVICE
(Schedule "CS")

Page 4 of 4

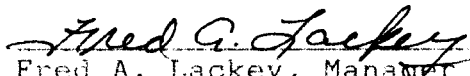
TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions or furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's rules and regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746


Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 3
CANCELLING FIRST REVISED RATE NO. 3

LARGE POWER SERVICE
(Schedule "LPS")

Page 1 of 6

AVAILABILITY.

Available to all consumers within the Utility's service area requiring 50 kVA or more of transformer capacity for all Types of usage. If consumer requires 3,000 KW or more of capacity and require--: a transmission delivery voltage of 115,000 volts or higher, this schedule shall not be applicable.

CHARACTER OF SERVICE:

Alternating current, single or three phase, 60 Hertz, at available primary or secondary voltages .

NET RATE PER BILLING PERIOD: (or part thereof/service)

OPTION I:

\$15.00 per billing period (System Charge)

-PLUS-

Demand charge per billing period (All kVA):
Utility-owned Substation: \$8.25/kVA
Consumer -owned Substation : \$8.00/kVA

-PLUS-

Energy charge per billing period (All KVAH): \$0.04623 kVAH

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 3
CANCELLING FIRST REVISED RATE NO. 3

ORIGINAL

LARGE POWER SERVICE
(Schedule "LPS")

Page 2 of 6

NET RATE PER BILLING PERIOD: (or part there/of service) -
(continued)

OPTION 11: TIME OF USE OPTION.

\$15.00 per billing period (System Charge)

-PLUS-

On - Peak Demand charge per billing period (All kVA):

Utility-owned Substation: \$9.75/kVA

Consumer-owned Substation: \$9.50/kVA

-PLUS-

Off - Peak Demand charge per billing period (All kVA):

Utility -owned Substation: \$2.50/kVA

Consumer-owned Substation: \$2.25/kVA

-PLUS-

Energy charge per billing period (All kVAH): \$0.4623/kVAH

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION # : 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
SECOND REVISER RATE NO. 3
CANCELLING FIRST REVISED RATE NO. 3

LARGE POWER SERVICE
(Schedule "LPS")

Page 3 of 6

MINIMUM CHARGES:

The minimum charges per billing period shall be the highest of the following:

- (1) Minimum charges in accordance with Line Extension Policy.
- (2) Or, 52.00 per kVA of installed transformer capacity.
- (3) Or, minimum charges established by special contract between the consumer and the Utility.

Payment of the minimum charges shall entitle the consumer to **system**, demand and energy charge allowances only during the billing period applicable, unless otherwise specified by contract.

METERING:

The Utility shall install, own and operate **suitable** demand and power factor measuring devices for billing under this schedule.

BILLING- DEMAND-

The monthly kVA Billing Demand shall be normally determined by measurement by taking the highest 15 minute integrated or equivalent thermal kW demand and dividing **sane** by the power factor occurring **at -time of maximum** demand or by the average monthly power factor as determined by a ratcheted kVAH meter. The monthly KVA Billing Demand **may** also be determined by means of suitable kVA or equivalent demand meter. All demands shall be determined to the nearest kVA.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 3
CANCELLING FIRST REVISED RATE 3

LARGE POWER SERVICE
(Schedule "LPS")

Page 4 of 6

BILLING DEMAND: (continued)

The on-peak billing demand will be the highest kVA demand during the period between 6:00 A.M. and 9:00 P.M. Mountain Standard Time. The off-peak excess billing demand will be the highest kVA demand during the period between 9:00 P.M. and 6:00 A.M. Mountain Standard Time minus the on-peak billing demand, but in no case shall the off-peak excess billing demand be less than zero. The consumer shall be responsible for any additional meter equipment cost when choosing the time of use option.

FUEL & PURCHASED POWER COST ADJUSTMENT.

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.0656732/kWh sold, flow through the users such increases or decreases, in accordance with the Arizona Corporation Commission's Rules.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of taxes payable under the gross receipts and compensating tax act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) Payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event. incidental to the rendition of the service.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 3
CANCELLING FIRST REVISED RATE NO. 3

LARGE POWER SERVICE
(Schedule "LPS")

Page 5 of 6

TERMS OF PAYMENT:

The charges for electric service under this schedule are due and payable within twenty (20) days from billing date.

BILLING PERIOD:

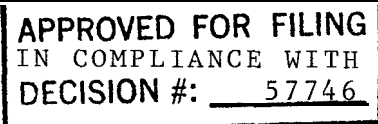
The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.



Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 3
CANCELLING FIRST REVISED RATE NO.. 3

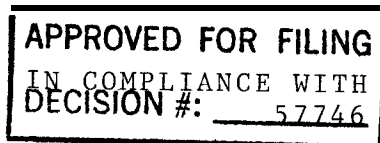
ORIGINAL

LARGE POWER SERVICE
(Schedule "LPS")

Page 6 of 6

CONDITIONS OF SERVICE

- (1) The Utility's rules and regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Service will be rendered under this schedule for an initial contract period of not less than 12 months.
- (6) Special conditions of service shall be covered by contract.



EFFECTIVE APRIL 1, 1992

Fred A. Lackey
Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE NO. 5

CANCELLING ORIGINAL RATE NO. 5

PRIVATE AREA LIGHTING SERVICE
(Schedule "PALS")

Page 1 of 5

AVAILABILITY:

To all consumer within the Utility's service area,
except for the lighting of public thoroughfares.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, at 120/240 volts.

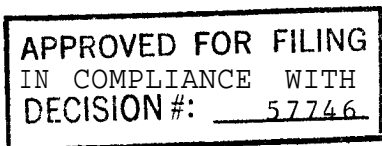
NET RATE PER BILLING PERIOD: (or part thereof/service)

Mercury Vapor:

(1)	100 Watt Fixture:	\$6.06/fixture
(2)	175 Watt, Fixture:	\$7.69/fixture
(3)	400 Watt Fixture:	\$13.60/fixture

Sodium Vapor :

(1)	400 Watt Fixture:	\$15.85/fixture
-----	-------------------	-----------------



Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE NO. 5

CANCELLING ORIGINAL RATE NO. 5

PRIVATE AREA LIGHTING SERVICE
(Schedule "PALS")

Page 2 of 5

NET RATE PER BILLING PERIOD: (or part thereof/service) -
(continued)

These rates, plus the adjustments set forth below, are based on average billing period consumptions as follows:

Mercury Vapor:

(1) 100 Watt Fixture:	47 kWh/fixture
(2) 175 Watt Fixture:	76 kWh/fixture
(3) 400 Watt Fixture:	166 kWh/fixture

Sodium Vapor:

(1) 400 Watt Fixture:	176 kWh/fixture
-----------------------	-----------------

LIMITED INVESTMENT:

The maximum investment by the Utility per light installation shall be as provided by the Utility's Line Extension Policy.

MINIMUM MONTHLY CHARGES:

Shall be the net rate per month for wattages quoted, or as established by contract in accordance with Extension Policy or as established by special contract between the consumer and the Utility, or established in the above rate schedule,

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL 3 I V I DE ELECTRIC COOPERAT I VE , I NC .

FIRST REVISED RATE NO. 5

FIRST REVISED ORIGINAL RATE NO. 5

PRIVATE AREA LIGHTING SERVICE
(Schedule "PALS")

Page 3 of 5

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.0656732/kWh sold, flow through to the users such increases or decreases, in accordance with the Arizona Corporation Commission's Rules.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the gross receipt and compensating tax act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any government al authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERM OF PAYMENT:

All bills are net and payable within 20 days from the date of bill .

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746 I

Fred A. Lackey
Fred A. Lackey, Manager

EFFECTIVE APRIL 1, 1992

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
FIRST REVISED RATE NO. 5
CANCELLING ORIGINAL RATE NO. 5

PRIVATE AREA LIGHTING SERVICE:
(Schedule "PALS")

Page 4 of 5

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

CONDITIONS OF SERVICE:

- (1) Security light installations and related appurtenances billed under this schedule shall be owned, operated, and maintained by the Utility. All facilities installed on the consumer's premises shall be the property of the Utility.
- (2) Security light installations shall require a 60 continuous months (5 years) service agreement, or as provided by the Utility's Line Extension Policy.
- (3) Security light installations shall be controlled by Light sensitive photo-electric cells.
- (4) Security light installations shall be maintained by the Utility only during normal working hours.
- (5) Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

APPROVED FOR FILING IN COMPLIANCE WITH DECISION #: 57746
--

EFFECTIVE APRIL 1, 1992


Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL, DIVIDE ELECTRIC COOPERATIVE, INC.

FIRST REVISED RATE: NO. 5

CANCELLING ORIGINAL, RATE NO. 5

PRIVATE AREA LIGHTING SERVICE
(Schedule "PALS")

Page 5 of 5

CONDITIONS OF SERVICE: (continued)

- (6) Security Light installations my be installed on temporary basis in accordance with the rules and regulations covering temporary electric services.
- (7) The Utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other, causes over and above regular maintenance required, unless the consumer agrees to pay for the additional calls and costs incurred.
- (8) It shall be the consumer's responsibility to notify the Utility if lamp or fixture maintenance is required .
- (9) The consumer shall be subject to the rules and regulations of the Utility.
- (10) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- (11) The consumer shall not resell or share electric service with others.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57746

EFFECTIVE APRIL 1, 1992


Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

ARIZONA CORPORATION COMMISSION
OF THE STATE OF ARIZONA

February 10, 1994

SUPPLEMENT TO GUIDELINES FOR
ELECTRIC CURTAILMENT

Add this supplement to our Guidelines for Electric Curtailment Plan, Paragraph 4.1 that Continental Divide Electric will immediately notify the Arizona Corporation Commission upon implementation of the curtailment plan.


Continental Divide Electric will also notify the County Emergency System.

APPROVED FOR FILING

RULE 214-2-208, paragraph E
DECISION #:

CONTINENTAL DIVIDE ELECTRIC
COOPERATIVE, INC.

Effective March 8, 1994


Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

RECEIVED

MAR 22 1 56 PM '93

ARIZONA CORPORATION COMMISSION
OF THE STATE OF ARIZONA

DOCUMENT
CONTROL

March 19, 1993

Continental Divide Electric Cooperative, Inc. hereby gives notice the Arizona Corporation Commission of the filing following new rate which is attached hereto:

Title of Sheet

Date
Effective

Guidelines for Electric Curtailment

APPROVED FOR FILING

RULE 214-2-208, paragraph E
DECISION #: _____

Effective March 8, 1994

CONTINENTAL DIVIDE ELECTRIC
COOPERATIVE, INC.

Fred A. Lackey
Fred A. Lackey, Manager

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
ORIGINAL GUIDELINES FOR ELECTRIC CURTAILMENT

Page 1 of 6

1. Company shall have no liability or obligation for claims arising out of the procedures for curtailment or interruption of electric service effected by it in accordance with such guidelines or such supplemental, amendatory or implementary guidelines or regulations as may hereafter be established as provided by law.
2. Company shall endeavor to contact all of its electric customers who might be classified as having essential loads, and all of its larger electric customers who might be classified as having critical loads. In the event that any customer of Company claiming that its load in whole or in part constitutes a critical or essential load is dissatisfied by the classification as to such Customer established by Company, or the amount of his load classified as critical or essential, he may bring the matter to the Commission and ask a Commission determination in regard thereto.
3. DEFINITIONS
 - 3.1 Essential Loads - Loads necessary to the health and safety of the public, such as police, fire stations, national defense, sewage facilities, domestic water facilities, hospitals, essential medical devices, such as iron lungs, etc.
 - 3.2 Critical Loads - That portion of the electric load of nonresidential customers which in the event of 100 percent curtailment of service would cause excessive damage to equipment or material being processed or where such interruption would create grave hazards to employees or the public.
 - 3.3 Major Use Customers - Those customers having relatively large loads (over 1,000 KW), with a substantial number of employees or other special circumstances which make appropriate their scheduling of blackouts or curtailments at intervals or for durations differing from those applicable to customers generally, where practical to do so.


Fred A. Lackey, Manager

APPROVED FOR FILING
RULE 214-2-208, paragraph E
DECISION #: _____

EFFECTIVE MARCH 8, 1994

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
ORIGINAL GUIDELINES FOR ELECTRIC CURTAILMENT

Page 2 of 6

4. GUIDELINES TO BE APPLICABLE IN EVENT OF INTERRUPTION OR CURTAILMENT OF ELECTRIC SERVICE BY COMPANY TO ITS CUSTOMERS DUE TO BULK POWER SUPPLY INTERRUPTIONS PURSUANT TO CORPORATION COMMISSION DECISION NO. 42097 AND RULE R14-2-208, PROVISION OF SERVICE, PARAGRAPH E.

4.1 Operating Procedures Prior to Customer Load Curtailment

4.1.1 Contact Plains our power supplier and/or agencies for emergency assistance.

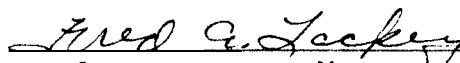
4.1.2 A brochure will be distributed to all residential customers which will contain information and instructions on how customers can assist Company in case of an emergency power outage. A letter will be sent to all commercial and industrial customers acquainting them with the power supply problem and giving them examples of how these customers can assist during a power shortage.

4.2 Voluntary Customer Load Curtailment

4.2.1 Public Appeal

4.2.1.1 An advisory message procedure will be used when Company has advance indications that it will not be able to meet future peak loads. These messages will **request** voluntary load reduction during specific hours on specific days.

4.2.1.2 An emergency bulletin procedure will be used for instant notification of the public in the event there is no advance indication of a power shortage. These bulletins will request the immediate voluntary cooperation of all customers in reducing electric loads.


Fred A. Lahey, Manager

APPROVED FOR FILING
RULE 214-2-208 paragraph
DECISION #: E

Effective March 8, 1994

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
ORIGINAL GUIDELINES FOR ELECTRIC CURTAILMENT

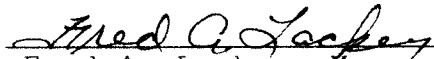
Page 3 of 6

4.2.1.2.1 These bullet ins will request all customers residential, commercial, industrial or irrigation --to reduce air conditioning load and to reduce or eliminate operation of machines , facilities or appliances for non-essential production functions or purposes, and to turn off extra lights, swimming pool motors, electric water heaters, washing machines , dryers, and will ask customers to minimize the use of electric: ranges and other electric appliances .

4.2. 1.3 All Company area offices where Company normally answer questions fur the public will have a prepared statement to read which will give current information on the power shortage.

4.3 Involuntary Customer Load Curtailment

4.3.1 If the load reduction realized from application of the voluntary curtailment procedures is not sufficient to alleviate the power shortage, Company will reduce voltage if and to the extent practical, and in accordance with normal applicable electric utility operating standards.


Fred A. Lackey, Manager

APPROVED FOR FILING
RULE 214-2-208,
DECISION #: paragraph E
EFFECTIVE MARCH 8, 1994

ORIGINAL

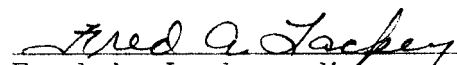
CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC. ORIGINAL GUIDELINES FOR ELECTRIC CURTAILMENT

Page 4 of 6

4.3.2 If still further load reduction is required, a determination will be made as to the amount of the additional load reduction, and customers on each electric circuit classification will be required to curtail their loads in proportionate share equal in aggregate to the additional load reduction required.

4.3.2.1 Circuits which serve critical loads (critical loads being defined as those non-residential customers who in the event of 100% curtailment would suffer excessive damage to equipment or to material being processed, or where curtailment would create grave hazard to employees or to the public). Customers with such critical loads will be required to curtail the non-critical portion of their loads. If a customer having a critical load refuses or fails to curtail his electric consumption down to the critical load, he shall thereupon not be considered to have a critical load for purposes of these guidelines.

4.3.2.1.1 The number of specific critical customers curtailed at any one time will depend on the magnitude and duration of the power shortage. These curtailments will be rotated in an equitable manner.


Fred A. Lackey, Manager

APPROVED FOR FILING
RULE 214-2-208,
DECISION #: paragraph E

EFFECTIVE MARCH 8, 1994

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC. ORIGINAL GUIDELINES FOR ELECTRIC CURTAILMENT

F-age 5 or 6

- 4.3.2.2 Circuits not classified as "Critical or Essential." These circuits will be interrupted on a rotating basis. The frequency and duration of such interruptions will be dependent, upon the magnitude and nature of the power shortage.

Accurate records will be kept to insure that these circuits are rotated in an equitable manner.

- 4.3.2.3 Circuits which serve essential loads (essential loads being those loads that are necessary to the health and safety of the public such as police, fire stations, national defense, sewage facilities, domestic water facilities, hospitals, medical devices such as an iron lung, etc .) will be identified and will not be interrupted unless an are.3 must be dropped to maintain electric system stability.

Company will make every reasonable effort to identify essential loads.

4.4 Sudden Shortages of Power

in the event that time does not allow for the implementation of the Electric curtailment Guidelines, Company may resort to its emergency operating procedures , with or without notice .

5. GUIDELINES TO BE APPLICABLE IN EVENT OF INTERRUPTION OR CURTAILMENT OF ELECTRIC SERVICE BY COMPANY TO ITS CUSTOMERS DUE TO FUEL SHORTAGES THAT MAY HAVE A DIRECT EFFECT UPON COMPANY'S ELECTRIC GENERATING CAPABILITIES, PURSUANT TO THE ARIZONA CORPORATION COMMISSION RULE, R14-2-208, PROVISION OF SERVICE, PARAGRAPH E.


Fred A. Lackey, Manager

APPROVED FOR FILING
RULE 214-2-208,
DECISION # paragraph E

EFFECTIVE MARCH 8, 1994

ORIGINAL

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC. ORIGINAL GUIDELINE5 FOR ELECTRIC CURTAILMENT

Page 6 of 6

5.1 In the event the Company determines there is a fuel shortage, the following steps may be utilized.

5.1.1 Circuits not serving essential or critical customers will be blacked out on a rotating basis for not less than one-hour periods to achieve the required percentage of reduction from the overall system.

5.1.2 Company will contact the major use customers and require them to reduce their loads by a specific percentage for a predetermined period of time. Major use customers who can take a complete blackout will be rotated during hours agreeable to Company and Customer.

5.1.3 Essential and critical customers will be asked to reduce their nonessential or noncritical loads proportionate to the overall reduction of system load required.

5.2 Customer Noncompliance - Customer may be shut off for as long as the conditions specified in 5, are in effect.

5.3 Sudden Shortages of Power

In the event that time does not allow for the implementation of the Electric Curtailment Guidelines, Company may resort to its emergency operating procedures, with or without notice,


Fred A. Lackey, Manager

APPROVED FOR FILING RULE 214-2-208 paragraph DECISION #: E
--

EFFECTIVE MARCH 8, 1994